

Coating on Operational Riser Turret

Life asset extension for riser turret and flanges on a FPSO deck

Case Study





Application of TM198 coating on live riser turret and selected flanges on the deck of the FPSO

| Location | Indonesia |
|-------------------|---------------|
| Local Environment | FPSO |
| Date | October 2015 |
| Condition | Hot and Humid |
| Total Coatings | 4 |
| Substrate Type | Flanges |
| Duration | 1 day |

Summary

On October 2015, IEV was invited by an established oil and gas producer in Indonesia to apply the Oxifree coating on one of their FPSOs.

The pilot project was implemented to showcase the capability of Oxifree non-bonding encapsulation coating technology to control corrosion on the live riser turret and selected flanges at the deck of the FPSO.

Introduction

The FPSO is situated in the Natuna Sea.

The Natuna gas field is in the Greater Sarawak Basin about 1,100km (700 miles) north of Jakarta and 225km (140 miles) northeast of the Natuna Isnalds, Indonesia's northernmost territory in the South China Sea.

Th e 640m Natuna transport system is one of the world's longest subsea gas pipelines.

Objective

All offshore production assets are exposed to harsh marine environment, including but not limited to salt water, salt mist and UV rays, leading to corrosion of exposed metal components. The client's assets were also subject to similar conditions. In this case, the main challenges were:

1. limited space, accessible only through a small manhole, in which conventional method of corrosion prevention may not be applicable; and



The extent of corrosion can clearly be seen before application



After











Case Study

2. surface preparation and application without an operational shutdown, in which blasting and painting is not an option.

Process

Prior to actual application, a function test was carried out at the selected flanges on top deck for client to witness the Oxifree application. Upon completion of surface preparation, which is only wire brush and degreasing of the component, Oxifree TM198 coating were applied on the live riser turret and two selected flanged connections on the deck of the FPSO. The following is the detailed scope of work for the demonstration.

Scope of Work:

1 unit of 6" gas line flange hanger at the riser turret

1 unit of 8" crude oil flange at the riser turret

2 units of 6" flange at FPSO deck

Work Descripton

The Oxifree material (TM198) is melted in Polymelt 12 machine. The coating is then applied in 2 layers onto the surface of the selected flanges with the minimum thickness of 4mm achieved.

Solution

Both the Polymelt 50 A/I (Atex and IECEx certified) and Polymelt 12 were mobilized, however for the work on the turret the smaller and more lightweight PM12 was employed to ease the application process, considering the limited workspace at site (a manhole of 65cm x 90cm). Minimal surface preparation is required prior to coating. Oxifree application only requires a minimum surface preparation of St2 standard without causing operational shutdown, which saves client's time, cost and resources.



The scope of work was increased to accommodate further corroded aseemblies









Summary

This unique Oxifree coating application for a FPSO has overcome challenges in providing corrosion protection on a live riser turret for the oil and gas line flanges, within an extremely limited working space and without shutting down its operation.

The Oxifree coating was employed as a pilot project to undertake this challenge and has proven to be an effective and efficient solution. Hence, it would significantly reduce the maintenance costs and prolong the life span of the protected assets.

Oxifree material has been thoroughly tested and exceeds industry standards.